

		Electricity Distribution Zones													
Component		Eastern	East Midland	London	Manweb	Midlands	Northern	Norweb	Scottish Hydro	Scottish power	Seeboard	Southern	Swalec	South Western	Yorkshire
		10	11	12	13	14	15	16	17	18	19	20	21	22	23
Low Voltage	Capacity Charge*	0.0389	0.031	0.0457	0.0311	0.0462	0.0186	0.0334	0.058	0.0282	0.0402	0.0335	0.0385	0.0424	0.0129
	All Other Times^	73.154	72.078	73.697	75.847	72.224	73.184	73.512	76.016	73.432	73.072	72.814	73.144	72.060	72.366
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Nov & Feb Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Night^	66.352	67.425	65.905	68.732	67.837	68.036	67.212	69.934	67.772	66.951	66.703	68.311	68.178	67.786
LV Substation	Winter Weekday^	72.472	75.021	75.091	80.992	75.793	76.977	75.400	79.335	77.247	73.658	74.364	76.949	75.742	76.147
	Capacity Charge*	0.0534	0.0379	0.0802	0.0615	0.0521	0.0269	0.0342	0.0919	0.0511	0.0628	0.0475	0.0403	0.0384	0.0152
	All Other Times^	71.049	70.640	71.236	73.658	70.329	71.249	71.820	72.317	71.239	71.046	70.611	71.601	71.723	70.901
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Nov & Feb Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
High Voltage	Night^	65.895	67.018	65.511	68.232	67.382	67.586	66.691	68.605	67.375	66.515	66.265	67.892	67.860	67.335
	Winter Weekday^	71.249	73.625	72.565	78.599	74.500	75.302	73.921	76.223	75.188	72.251	72.357	75.420	75.388	74.701
	Capacity Charge*	0.0446	0.046	0.0816	0.0491	0.0551	0.0268	0.0335	0.1241	0.0564	0.0473	0.0573	0.0417	0.0327	0.0187
	All Other Times^	70.473	69.683	70.257	72.290	69.693	70.525	70.526	71.123	70.479	70.617	69.956	70.982	70.529	70.080
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Extra High Voltage	Nov & Feb Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Night^	65.721	66.713	65.383	67.743	67.078	67.235	66.325	67.962	67.067	66.295	66.050	67.534	67.465	66.996
	Winter Weekday^	70.912	72.669	71.216	77.266	73.326	74.636	72.575	75.274	74.533	72.163	71.860	75.119	74.468	73.870
	All Other Times^	70.473	69.683	70.257	72.290	69.693	70.525	70.526	71.123	70.479	70.617	69.956	70.982	70.529	70.080
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov & Feb Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Night^	65.721	66.713	65.383	67.743	67.078	67.235	66.325	67.962	67.067	66.295	66.050	67.534	67.465	66.996	
Winter Weekday^	70.912	72.669	71.216	77.266	73.326	74.636	72.575	75.274	74.533	72.163	71.860	75.119	74.468	73.870	

### Definitions

\* Charges at pounds per kVA per day  
^ Pence per kWh

### Time Periods:

All times shown are GMT.  
All Other Times - All times other than those covered by any of the other time periods defined below.

Dec & Jan Peak - 1 December to 31 January: from 16:00 to 19:00, weekdays only.

Nov & Feb Peak - 1 November to 31 November: from 16:00 to 19:00, weekdays only; and 1 February to 29 February: 16:00 to 19:00, weekdays only.

Night - 1 January to 31 December: from 00:00 to 07:00, all week.

Winter Weekday - 1 November to 28 February: from 08:00 to 16:00 and from 19:00 to 20:00, weekdays only; and 1 March to 31 March: from 08:00 to 20:00, weekdays only.

If you are unsure in what distribution zone your site(s) is located then please call us on 0845 366 3664.

For Terms and Conditions please visit:

[www.edfenergy.com/t-and-c](http://www.edfenergy.com/t-and-c)

## See page 2 for standing charges

### Important Information

- The prices stated here apply from 01 March 2023 until further notice
- Where there are any changes to these prices during any period, charges will be pro rated for the number of days up to the price change. The new charges will apply pro rata for the remainder of that period. Estimated data may be used in accordance with your supply terms.
- The Fixed Daily Charge is applied per meter
- All unit prices are in pence per kWh and exclude VAT, Climate Change Levy (CCL), Metering Costs, Reactive Power and Excess Capacity Charges
- All times shown are GMT

° Deemed Prices for Extra High Voltage (EHV) customers depend on the characteristics of each customer, such as load, metering, network costs, etc. We are therefore unable to set fixed EHV prices for all customers. The prices shown are for indicative purposes only and do not include Distribution or Transmission charges (including for Distribution losses), which will be applied with the best view of forecast at time of pricing. Actual prices vary and we will seek to communicate them to the relevant customer in writing as soon as reasonably practicable after they take a supply of electricity on an Deemed basis, or, where we require any information about the customer in order to determine actual prices, as soon as reasonably practicable after we receive that information. EHV prices, and all associated distribution and transmission pass through costs, will be binding from the point the relevant customer takes a supply on a Deemed basis, regardless of when they are communicated.

# Business Electricity

## Half Hourly Deemed Large Business Electricity Prices For EDF and Former British Energy Customers



		Electricity Distribution Zones													
		Eastern	East Midlands	London	Manweb	Midlands	Northern	Norweb	Scottish Hydro	Scottish power	Seeboard	Southern	Swalec	South Western	Yorkshire
Component		10	11	12	13	14	15	16	17	18	19	20	21	22	23
Low Voltage	No Residual	124.30	124.47	123.32	127.09	124.86	124.65	126.47	130.18	128.83	124.43	126.19	125.64	124.80	125.47
	Band 1	150.96	211.34	121.54	207.97	213.35	228.26	173.31	198.97	225.64	188.49	186.15	225.59	228.61	215.98
	Band 2	164.19	273.61	121.54	313.15	288.41	360.09	243.28	259.71	329.52	232.36	238.57	333.26	330.53	310.05
	Band 3	192.21	358.83	121.54	440.49	378.45	485.20	316.99	346.06	463.93	300.69	301.00	457.55	457.83	418.57
	Band 4	270.05	557.72	121.54	809.92	520.78	1053.15	526.46	634.94	871.29	516.71	595.64	859.46	856.76	703.65
LV Substation	No Residual	123.34	123.63	122.62	122.94	123.94	124.65	139.45	140.95	123.54	123.44	131.40	124.55	124.80	125.47
	Band 1	149.99	210.51	120.84	203.82	212.43	228.26	186.30	209.74	220.35	187.50	191.35	224.49	228.61	215.98
	Band 2	163.23	272.77	120.84	308.99	287.49	360.09	256.26	270.48	324.23	231.38	243.78	332.16	330.53	310.05
	Band 3	191.25	357.99	120.84	436.33	377.53	485.20	329.97	356.83	458.63	299.70	306.21	456.46	457.83	418.57
	Band 4	269.09	556.88	120.84	805.76	519.86	1053.15	539.44	645.70	866.00	515.72	600.85	858.37	856.76	703.65
High Voltage	No Residual	157.09	148.16	147.31	155.02	150.94	168.66	162.00	227.23	164.36	158.30	172.92	156.52	154.07	179.49
	Band 1	317.81	513.80	123.41	617.25	579.52	733.13	460.75	354.83	611.47	406.43	429.20	483.08	637.37	667.34
	Band 2	561.93	1432.29	123.41	1874.40	1567.13	2065.58	1138.52	1220.20	2045.29	1559.47	1013.07	1946.94	1967.84	1794.47
	Band 3	985.83	2989.95	123.41	3637.33	3307.81	3635.27	2209.02	2363.03	3968.80	1379.26	1760.19	3843.81	3979.15	3604.95
	Band 4	2183.10	7547.55	123.41	6698.52	9889.15	9364.13	4935.70	4917.65	9724.03	3307.27	5432.49	8415.11	9899.74	8415.45
Extra High Voltage	No Residual	157.09	148.16	147.31	155.02	150.94	168.66	162.00	227.23	164.36	158.30	172.92	156.52	154.07	179.49
	Band 1	317.81	513.80	123.41	617.25	579.52	733.13	460.75	354.83	611.47	406.43	429.20	483.08	637.37	667.34
	Band 2	561.93	1432.29	123.41	1874.40	1567.13	2065.58	1138.52	1220.20	2045.29	1559.47	1013.07	1946.94	1967.84	1794.47
	Band 3	985.83	2989.95	123.41	3637.33	3307.81	3635.27	2209.02	2363.03	3968.80	1379.26	1760.19	3843.81	3979.15	3604.95
	Band 4	2183.10	7547.55	123.41	6698.52	9889.15	9364.13	4935.70	4917.65	9724.03	3307.27	5432.49	8415.11	9899.74	8415.45

From June 2022, there will be changes to Standing Charges due to industry changes as part of the Targeted Charging Review (TCR).

For more information on TCR please visit:  
[www.edfenergy.com/large-business/talk-power/blogs/ofgems-targeted-charging-review-what-you-need-know](https://www.edfenergy.com/large-business/talk-power/blogs/ofgems-targeted-charging-review-what-you-need-know)

### Definitions

\*Charged at Pounds per month based on the site's TCR banding. If the site's banding cannot be determined, an equivalent banding will be used.

### Update for Qualifying Financially Disadvantaged Customers (QFDC)

The unit rates in this document do not include any QFDC reductions under the Energy Bill Relief Scheme.

QFDC reductions cover consumption between 1 November 2022 and 31 March 2023. If you are billed to our Deemed rates then your invoices for these periods will be calculated using a unit rate that includes the QFDC reduction.

By comparing your invoice price to our published price you can identify the amount of reduction that has been applied.

If you receive a bill during November which covers any November consumption, you may receive it without the lower prices. Please continue to pay your bill as usual. You will receive a revised bill for this period in due course.

EDF reserve the right to remove the QFDC reduction if payment of an invoice is not made within 28 days of being payable (and if a payment plan is in place, it must be being adhered to).

### Important Information

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- The Fixed Daily Charge is applied per meter
- All unit prices are in pence per kWh and exclude VAT, Climate Change Levy (CCL), Metering Costs, Reactive Power and Excess Capacity Charges
- All times shown are GMT

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